

Table 15. PAD District 3 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, April 2017
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil⁶	5,678	--	--	3,224	286	46	-482	8,941	775	0
Natural Gas Plant Liquids and Liquefied										
Refinery Gases	1,984	-1	520	17	714	--	91	256	1,025	1,862
Pentanes Plus	217	-1	--	13	-127	--	-39	97	2	42
Liquefied Petroleum Gases	1,768	--	520	3	840	--	130	158	1,023	1,820
Ethane/Ethylene	825	--	5	--	338	--	77	--	67	1,025
Propane/Propylene	609	--	390	--	383	--	-64	--	816	630
Normal Butane/Butylene	97	--	128	3	97	--	118	46	137	23
Isobutane/Isobutylene	236	--	-4	--	23	--	-2	112	3	142
Other Liquids	--	115	--	455	-1,910	37	24	-1,805	288	189
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	115	--	11	142	126	-14	295	114	0
Hydrogen	--	--	--	--	--	131	--	131	--	0
Oxygenates (excluding Fuel Ethanol)	--	72	--	11	--	-24	1	--	57	0
Renewable Fuels (including Fuel Ethanol)	--	43	--	--	142	20	-15	164	56	0
Fuel Ethanol	--	23	--	--	140	32	-7	149	54	0
Renewable Fuels Except Fuel Ethanol	--	20	--	--	2	-13	-8	15	3	0
Other Hydrocarbons	--	--	--	0	--	0	--	--	--	0
Unfinished Oils	--	--	--	391	-1	--	-17	79	137	190
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	53	-2,050	-90	55	-2,179	37	0
Reformulated	--	--	--	--	-358	36	35	-357	0	0
Conventional	--	--	--	53	-1,692	-126	20	-1,822	37	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	1	--	-1
Finished Petroleum Products	--	--	7,495	125	-1,682	74	-159	--	2,798	3,372
Finished Motor Gasoline	--	--	2,144	--	-267	57	-4	--	609	1,330
Reformulated	--	--	469	--	--	-53	--	--	--	416
Conventional	--	--	1,675	--	-267	111	-4	--	609	914
Finished Aviation Gasoline	--	--	9	--	-45	--	4	--	--	-40
Kerosene-Type Jet Fuel	--	--	905	--	-512	--	0	--	181	212
Kerosene	--	--	2	--	--	--	-2	--	2	2
Distillate Fuel Oil	--	--	2,788	--	-848	17	-73	--	1,204	826
15 ppm sulfur and under	--	--	2,536	--	-774	17	-60	--	1,033	806
Greater than 15 ppm to 500 ppm sulfur	--	--	105	--	-16	--	-2	--	118	-27
Greater than 500 ppm sulfur	--	--	147	--	-58	--	-10	--	53	47
Residual Fuel Oil ⁷	--	--	195	60	16	--	-26	--	223	75
Less than 0.31 percent sulfur	--	--	35	15	1	--	-12	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	10	10	--	--	1	--	NA	NA
Greater than 1.00 percent sulfur	--	--	151	35	15	--	-16	--	NA	NA
Petrochemical Feedstocks	--	--	292	41	5	--	-6	--	--	344
Naphtha for Petro. Feed. Use	--	--	167	30	3	--	-4	--	--	204
Other Oils for Petro. Feed. Use	--	--	125	11	2	--	-2	--	--	139
Special Naphthas	--	--	34	4	-1	--	-1	--	--	39
Lubricants	--	--	108	20	-20	--	-32	--	91	50
Waxes	--	--	4	0	--	--	0	--	0	4
Petroleum Coke	--	--	506	0	--	--	-14	--	477	44
Marketable	--	--	391	0	--	--	-14	--	477	-72
Catalyst	--	--	116	--	--	--	--	--	--	116
Asphalt and Road Oil	--	--	84	--	-10	--	-7	--	11	69
Still Gas	--	--	361	--	--	--	--	--	--	361
Miscellaneous Products	--	--	61	--	-1	--	3	--	0	57
Total	7,662	114	8,014	3,821	-2,593	157	-526	7,392	4,886	5,423

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁷ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.